

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)

Name of the Trading Licensee: VANDANA VIDHYUT LIMITED

Licence No. 29/Trading/CERC Dt. 03/04/2008

Month & Year	Sr.No.	Period of transaction, Date (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (Mus)	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
					Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
Inter-State Trading Transactions through Swapping or Banking Arrangement												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
Transactions through Power Exchange												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
	Total	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading

*RTC: Round The Clock

Note: (1) Date shall be submitted transaction-wise and should not be aggregated.

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licence, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

⁶ Form IV-A, IV-B and IV-C substituted vide CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) (Second Amendment) Regulations, 2009 notified on 16.10.09.

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)

Name of the Trading Licensee: VANDANA VIDHYUT LIMITED

Licence No. 29/Trading/CERC Dt. 03/04/2008

Month & Year	Sr.No.	Period of transaction, Date (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (Mus)	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
					Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
Inter-State Trading Transactions through Swapping or Banking Arrangement												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
Transactions through Power Exchange												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
	Total	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading

*Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

Note: (1) Date shall be submitted transaction-wise and should not be aggregated.

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licence, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)

Name of the Trading Licensee: VANDANA VIDHYUT LIMITED

Licence No. 29/Trading/CERC Dt. 03/04/2008

Month & Year	Sr.No.	Period of transaction, Date (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (Mus)	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
					Name of the Seller*	State	Name of the Buyer*	State				
<u>Inter-State Trading Transactions</u>												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
<u>Inter-State Trading Transactions through Swapping or Banking Arrangement</u>												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
<u>Transactions through Power Exchange</u>												
January, 2011	1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
February, 2011	2	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
March, 2011	3	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading
	Total	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	No Trading

Note: (1) Date shall be submitted transaction-wise and should not be aggregated.

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licence, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.